

SUPERINTENDENCIA
DE ELECTRICIDADGERENCIA DE SUPERVISION SENI
REPORTE DIARIO DE GENERACION *

02 DE SEPTIEMBRE 2019

| Orden | Unidad | Potencia Efectiva (MW) | Generación 01/9/19 en Hora Dem. Max. (MW) | Demanda y Generación | |
|-------|--------------------------|------------------------|---|---|-----------|
| 1 | Punta Catalina 1 | | 375,0 | Dem. Máx. Abastecida 01/9/19 | |
| 2 | AES Andres+Emergencia | 296,0 | 276,5 | Demanda (MW) | 2.544 |
| 3 | Los Mina CC Total | 315,0 | 313,0 | Hora Dem. Max. | 8:00 p.m |
| 4 | Los Mina CC Parcial | | | No Abastecida (MW) en Horas Dem. Max. | |
| 5 | Los Mina 5 | | | EDENORTE | 19 (2,3%) |
| 6 | Los Mina 6 | | | EDESUR | 59 (8,1%) |
| 7 | Itabo 1 | 117,0 | 119,8 | EDEESTE | 12 (1,7%) |
| 8 | Itabo 2 | 110,0 | | Total (MW) | 91 |
| 9 | Barahona Carbon | 48,4 | 49,8 | Disponibilidad a la hora de Dem. Máx. Abastecida el 01/9/19 (MW) | |
| 10 | Haina TG | 99,8 | | Termica | 2.457,6 |
| 11 | Palenque | 24,2 | 18,0 | Renovable | 56,3 |
| 12 | Quisqueya 2 | 220,9 | 208,8 | Hidroelectrica | 174,8 |
| 13 | Sultana del Este | 66,8 | 68,0 | Total | 2.688,7 |
| 14 | CEPP 1 | 16,2 | 8,6 | Unidades Indisponibles | |
| 15 | CEPP 2 | 49,0 | 32,2 | AES Andres T/Vapor (123 MW) | |
| 16 | CESPM 1 | 96,3 | 78,3 | Salida: 3 septiembre, 2018 | |
| 17 | CESPM 2 | 98,4 | | Causa: por averia turbina de vapor | |
| 18 | CESPM 3 | 99,6 | | Posible entrada: Aun no tiene fecha | |
| 19 | La Vega | 87,6 | 69,7 | CESPM 2 Y 3 (95 MW C/U) | |
| 20 | Palamara | 102,5 | 97,1 | Salida: 21 agosto, 2019 | |
| 21 | Pimentel 1 | 30,8 | 26,0 | Causa: Orden administrativo, por agotamiento # de arranque del mes | |
| 22 | Pimentel 2 | 27,5 | 24,5 | Posible entrada: 01 septiembre 2019 | |
| 23 | Pimentel 3 | 50,4 | 44,0 | ITABO 2 (125 MW) | |
| 24 | Metaldom | 40,7 | 40,2 | Salida: 31 agosto, 2019 | |
| 25 | Los Origenes | 57,3 | 58,7 | Causa: Fuga de aceite en coginete | |
| 26 | Monte Rio | 96,6 | 82,0 | Posible entrada: Aun no tiene fecha. | |
| 27 | Quisqueya 1 | 147,0 | 131,6 | | |
| 28 | Quisqueya 1 S. Pedro | 68,0 | 63,1 | | |
| 29 | San Felipe | 176,4 | | | |
| 30 | Estrella del Mar 2 | 108,6 | 92,5 | | |
| 31 | INCA KM22 | 14,2 | 13,6 | | |
| 32 | Bersal | 23,8 | 22,0 | | |
| | Subtotal Termicas | 2.689,0 | 2.312,9 | Eventos Relevantes en el SENI* | |
| 1 | Los Cocos/Q. Cabrera** | 85,3 | 0,5 | Nota: La central Punta Catalina 1 está aportando al SENI una carga 375 MW, potencia nominal de la unidad que está en proceso de prueba. | |
| 2 | P. Eólico Larimar 1** | 49,5 | 4,3 | | |
| 3 | P. Eólico Larimar 2** | 48,0 | 7,5 | | |
| 4 | Mte Plata Solar** | 30,0 | | | |
| 5 | San Pedro Bio-Energy** | 27,8 | 30,0 | | |
| 6 | Montecristi Solar** | 57,0 | | | |
| 7 | P. Eólico Agua Clara** | 50,0 | 1,5 | | |
| 8 | P. Eólico Guanillo** | 50,0 | 11,4 | | |
| 9 | P. Eólico Matafongo** | 34,0 | 1,1 | | |
| 10 | Hidroelectricas** | 480,0 | 174,8 | | |
| | Totales | 3.600,6 | 2.544 | | |

(*) Fuente: Organismo Coordinador.

(**) Unidades que no definen costo marginal

LISTA DE MERITO

| Orden | Unidad | Tipo de Combustible | Capacidad Disponible (MW) | Capacidad Disponible Acumulada (MW) | Costo Variable de Despacho (US\$/MWH) |
|-------|---------------------------------------|---------------------|---------------------------|-------------------------------------|---------------------------------------|
| 1 | ITABO 1 | Carbón | 120,0 | 0,00 | 26 |
| 2 | ITABO 2 | Carbón | 120,0 | 240,00 | 26 |
| 3 | PARQUE ENERGETICO LOS MINA CC TOTAL | Gas Natural | 315,0 | 555,00 | 31 |
| 4 | PARQUE ENERGETICO LOS MINA CC PARCIAL | Gas Natural | | 555,00 | 33 |
| 5 | BARAHONA CARBON | Carbón | 50,0 | 605,00 | 37 |
| 6 | LOS MINA 6 | Gas Natural | | 605,00 | 46 |
| 7 | LOS ORÍGENES POWER PLANT GAS NATURAL | Gas Natural | | 605,00 | 47 |
| 8 | LOS MINA 5 | Gas Natural | | 605,00 | 47 |
| 9 | AES ANDRES | Gas Natural | | 605,00 | 47 |
| 10 | ESTRELLA DEL MAR 2 CFO | Fuel Oil #6 | | 605,00 | 69 |
| 11 | QUISQUEYA 2 | Fuel Oil #6 | 212,0 | 817,00 | 70 |
| 12 | SULTANA DEL ESTE | Fuel Oil #6 | 68,0 | 885,00 | 74 |
| 13 | CEPP 2 | Gas Natural | 36,4 | 921,40 | 75 |
| 14 | ESTRELLA DEL MAR 2 CGN | Fuel Oil #6 | 110,0 | 1031,40 | 75 |
| 15 | CEPP 1 | Fuel Oil #6 | 10,4 | 1041,80 | 75 |
| 16 | ESTRELLA DEL MAR 2 SFO | Fuel Oil #6 | | 1041,80 | 75 |
| 17 | LA VEGA | Fuel Oil #6 | 67,5 | 1109,30 | 76 |
| 18 | LOS ORÍGENES POWER PLANT FUEL OIL | Fuel Oil #6 | 50,6 | 1159,90 | 76 |
| 19 | PALAMARA | Gas Natural | 93,2 | 1253,05 | 76 |
| 20 | PIMENTEL 3 | Fuel Oil #6 | 51,2 | 1304,28 | 77 |
| 21 | QUISQUEYA 1 SAN PEDRO | Fuel Oil #6 | 51,0 | 1355,28 | 79 |
| 22 | QUISQUEYA 1B SAN PEDRO | Fuel Oil #6 | 17,0 | 1372,28 | 79 |
| 23 | QUISQUEYA 1 | Fuel Oil #6 | 133,0 | 1505,28 | 81 |
| 24 | METALDOM | Fuel Oil #6 | 40,0 | 1545,28 | 81 |
| 25 | PALENQUE | Fuel Oil #6 | 25,0 | 1570,28 | 81 |
| 26 | PIMENTEL 2 | Fuel Oil #6 | 27,9 | 1598,16 | 81 |
| 27 | ESTRELLA DEL MAR 2 SGN | Fuel Oil #6 | | 1598,16 | 82 |
| 28 | PIMENTEL 1 | Fuel Oil #6 | 31,4 | 1629,58 | 82 |
| 29 | MONTE RIO | Fuel Oil #6 | 85,2 | 1714,78 | 91 |
| 30 | BERSAL | Fuel Oil #6 | 22,0 | 1736,78 | 101 |
| 31 | INCA KM22 | Fuel Oil #6 | 13,4 | 1750,18 | 105 |
| 32 | CESPM 3 | Fuel Oil #2 | 85,0 | 1835,18 | 126 |
| 33 | CESPM 2 | Fuel Oil #2 | 85,0 | 1920,18 | 127 |
| 34 | CESPM 1 | Fuel Oil #2 | 85,0 | 2005,18 | 131 |
| 35 | SAN FELIPE VAP | Fuel Oil #6 | | 1920,18 | 138 |
| 36 | SAN FELIPE | Fuel Oil #2, 6 | | 1920,18 | 140 |
| 37 | SAN FELIPE CC | Fuel Oil #2 | | 1920,18 | 150 |
| 38 | HAINA TG | Fuel Oil #2 | 85,0 | 2005,18 | 177 |
| 39 | | | | | |
| | CMG TOPE US\$/MWh | 150,03 | | | |

**Evolución de la Generación en las 24 Hrs del
01 de SEPTIEMBRE 2019**

