

SUPERINTENDENCIA
DE ELECTRICIDADGERENCIA DE SUPERVISION SENI
REPORTE DIARIO DE GENERACION *

19 DE MARZO, 2019

| Orden | Unidad | Potencia Efectiva (MW) | Generación 18/3/19 en Hora Dem. Max. (MW) |
|-------|--------------------------|------------------------|---|
| 1 | Punta Catalina 1 | | |
| 2 | AES Andres | 296.0 | 237.2 |
| 3 | Los Mina CC Total | 318.0 | |
| 4 | Los Mina CC Parcial | | |
| 5 | Los Mina 5 | | 107.0 |
| 6 | Los Mina 6 | | 107.0 |
| 7 | Itabo 1 | 117.0 | 113.2 |
| 8 | Itabo 2 | 110.0 | 127.4 |
| 9 | Barahona Carbon | 48.4 | 53.2 |
| 10 | Haina TG | 99.8 | 73.6 |
| 11 | Palenque | 24.2 | 18.6 |
| 12 | Quisqueya 2 | 220.9 | 162.7 |
| 13 | Sultana del Este | 66.8 | 61.8 |
| 14 | CEPP 1 | 16.2 | 0.4 |
| 15 | CEPP 2 | 49.0 | 31.5 |
| 16 | CESPM 1 | 96.3 | 85.3 |
| 17 | CESPM 2 | 98.4 | 85.3 |
| 18 | CESPM 3 | 99.6 | 85.2 |
| 19 | La Vega | 87.6 | 83.3 |
| 20 | Palamara | 102.5 | 85.0 |
| 21 | Pimentel 1 | 30.8 | 24.7 |
| 22 | Pimentel 2 | 27.5 | 16.1 |
| 23 | Pimentel 3 | 50.4 | 47.7 |
| 24 | Metaldom | 40.7 | 36.4 |
| 25 | Los Origenes | 57.3 | 46.0 |
| 26 | Monte Rio | 96.6 | 67.9 |
| 27 | Quisqueya 1 | 147.0 | 157.0 |
| 28 | Quisqueya 1 S. Pedro | 68.0 | 62.3 |
| 29 | San Felipe | 176.4 | |
| 30 | Estrella del Mar 2 | 108.6 | 90.3 |
| 31 | INCA KM22 | 14.2 | 12.5 |
| 32 | Bersal | 23.8 | 21.0 |
| | Subtotal Termicas | 2,692.0 | 2,099.5 |
| 1 | Larimar 1** | 49.5 | 11.9 |
| 2 | Larimar 2** | 48.0 | 5.2 |
| 3 | Los Cocos/Q. Cabrera** | 85.3 | 4.3 |
| 4 | P. Eolico Agua Clara** | 50.0 | 8.5 |
| 5 | S. Pedro Bio-Energy** | 27.8 | 30.0 |
| 6 | Mte Plata Solar** | 30.0 | |
| 7 | Montecristi Solar** | 57.0 | |
| 8 | Hidroelectricas** | 480.0 | 212.7 |
| | Totales | 3,519.6 | 2,372 |

| Demanda y Generación | |
|--|------------|
| Dem. Máx. Abastecida 18/3/19 | |
| Demanda (MW) | 2,372 |
| Hora Dem. Max. | 8:00 p.m |
| No Abastecida (MW) en Horas Dem. Max. | |
| EDENORTE | 58 (7.6%) |
| EDESUR | 22 (3.2%) |
| EDEESTE | 88 (11.4%) |
| Total (MW) | 168 |

| Disponibilidad a la hora de Dem. Máx. Abastecida el 18/3/19 (MW) | |
|--|---------|
| Termica | 2,193.8 |
| Renovable | 59.81 |
| Hidroelectrica | 212.72 |
| Total | 2,466.3 |

| Unidades Indisponibles | |
|-------------------------------------|--|
| AES Andres T/Vapor (123 MW) | |
| Salida: 03 septiembre, 2018 | |
| Causa: por averia turbina de vapor | |
| Posible entrada: Aun no tiene fecha | |
| Los Mina 7 (114 MW) | |
| Salida: 01 febrero, 2019 | |
| Causa: Mantenimiento correctivo | |
| Posible entrada: 05 abril, 2019 | |

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| Eventos Relevantes en el SENI* | |
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(*) Fuente: Organismo Coordinador.

(**) Unidades que no definen costo marginal

LISTA DE MERITO

| Orden | Unidad | Tipo de Combustible | Capacidad Disponible (MW) | Capacidad Disponible Acumulada (MW) | Costo Variable de Despacho (US\$/MWH) |
|-------|---------------------------------------|---------------------|---------------------------|-------------------------------------|---------------------------------------|
| 1 | PARQUE ENERGETICO LOS MINA CC PARCIAL | Gas Natural | | 0.00 | 39 |
| 2 | PARQUE ENERGETICO LOS MINA CC TOTAL | Gas Natural | | 0.00 | 40 |
| 3 | ITABO 1 | Carbón | 120.0 | 120.00 | 42 |
| 4 | ITABO 2 | Carbón | 120.0 | 240.00 | 43 |
| 5 | LOS ORÍGENES POWER PLANT GAS NATURAL | Gas Natural | | 240.00 | 47 |
| 6 | BARAHONA CARBON | Carbón | 52.0 | 292.00 | 53 |
| 7 | AES ANDRES | Gas Natural | 125.0 | 417.00 | 57 |
| 8 | LOS MINA 6 | Gas Natural | 105.0 | 522.00 | 60 |
| 9 | LOS MINA 5 | Gas Natural | 105.0 | 627.00 | 62 |
| 10 | ESTRELLA DEL MAR 2 CFO | Fuel Oil #6 | | 627.00 | 72 |
| 11 | ESTRELLA DEL MAR 2 SFO | Fuel Oil #6 | | 627.00 | 78 |
| 12 | ESTRELLA DEL MAR 2 CGN | Gas Natural | 92.0 | 719.00 | 87 |
| 13 | QUISQUEYA 1 SAN PEDRO | Fuel Oil #6 | 51.0 | 770.00 | 91 |
| 14 | QUISQUEYA 1B SAN PEDRO | Fuel Oil #6 | 17.0 | 787.00 | 91 |
| 15 | QUISQUEYA 1 | Fuel Oil #6 | 150.0 | 937.00 | 93 |
| 16 | ESTRELLA DEL MAR 2 SGN | Gas Natural | | 937.00 | 95 |
| 17 | PIMENTEL 3 | Fuel Oil #6 | 51.2 | 988.20 | 95 |
| 18 | QUISQUEYA 2 | Fuel Oil #6 | 198.0 | 1186.20 | 96 |
| 19 | LOS ORÍGENES POWER PLANT FUEL OIL | Fuel Oil #6 | 58.9 | 1245.10 | 100 |
| 20 | SULTANA DEL ESTE | Fuel Oil #6 | 68.0 | 1313.10 | 101 |
| 21 | MONTE RIO | Fuel Oil #6 | 85.2 | 1398.30 | 101 |
| 22 | PIMENTEL 2 | Fuel Oil #6 | 20.9 | 1419.20 | 102 |
| 23 | PIMENTEL 1 | Fuel Oil #6 | 31.4 | 1450.60 | 103 |
| 24 | PALAMARA | Fuel Oil #6 | 84.7 | 1535.33 | 105 |
| 25 | LA VEGA | Fuel Oil #6 | 84.0 | 1619.33 | 106 |
| 26 | CEPP 2 | Fuel Oil #6 | 37.0 | 1656.33 | 107 |
| 27 | CEPP 1 | Fuel Oil #6 | 5.4 | 1661.73 | 107 |
| 28 | PALENQUE | Fuel Oil #6 | 25.0 | 1681.33 | 108 |
| 29 | INCA KM22 | Fuel Oil #6 | 13.4 | 1694.73 | 112 |
| 30 | METALDOM | Fuel Oil #6 | 35.0 | 1729.73 | 113 |
| 31 | BERSAL | Fuel Oil #6 | 21.0 | 1750.73 | 121 |
| 32 | CESPM 3 | Fuel Oil #2 | 94.0 | 1844.73 | 124 |
| 33 | CESPM 2 | Fuel Oil #2 | 94.0 | 1938.73 | 125 |
| 34 | CESPM 1 | Fuel Oil #2 | 94.0 | 2032.73 | 127 |
| 35 | SAN FELIPE VAP | Fuel Oil #6 | | 1938.73 | 140 |
| 36 | SAN FELIPE | Fuel Oil #2, 6 | | 1938.73 | 141 |
| 37 | SAN FELIPE CC | Fuel Oil #2 | | 1938.73 | 163 |
| 38 | HAINA TG | Fuel Oil #2 | 85.0 | 2023.73 | 218 |
| 39 | | | | | |
| | CMG TOPE US\$/MWh | 158.64 | | | |

**Evolución de la Generación en las 24 Hrs del
18 de marzo 2019**

