



SUPERINTENDENCIA DE ELECTRICIDAD

GERENCIA DE SUPERVISION SENI
REPORTE DIARIO DE GENERACION *

24 DE JULIO, 2019

| Orden | Unidad | Potencia Efectiva (MW) | Generación 23/7/19 en Hora Dem. Max. (MW) |
|-------|--------------------------|------------------------|---|
| 1 | Punta Catalina 1 | | 320.4 |
| 2 | AES Andres+Emergencia | 296.0 | 110.9 |
| 3 | Los Mina CC Total | 318.0 | 317.0 |
| 4 | Los Mina CC Parcial | | |
| 5 | Los Mina 5 | | |
| 6 | Los Mina 6 | | |
| 7 | Itabo 1 | 117.0 | 125.8 |
| 8 | Itabo 2 | 110.0 | 126.5 |
| 9 | Barahona Carbon | 48.4 | 51.1 |
| 10 | Haina TG | 99.8 | 60.0 |
| 11 | Palenque | 24.2 | 25.0 |
| 12 | Quisqueya 2 | 220.9 | 180.9 |
| 13 | Sultana del Este | 66.8 | 55.7 |
| 14 | CEPP 1 | 16.2 | 8.4 |
| 15 | CEPP 2 | 49.0 | 19.2 |
| 16 | CESPM 1 | 96.3 | 72.5 |
| 17 | CESPM 2 | 98.4 | |
| 18 | CESPM 3 | 99.6 | 72.5 |
| 19 | La Vega | 87.6 | 81.1 |
| 20 | Palamara | 102.5 | 71.7 |
| 21 | Pimentel 1 | 30.8 | 21.3 |
| 22 | Pimentel 2 | 27.5 | 17.8 |
| 23 | Pimentel 3 | 50.4 | 27.4 |
| 24 | Metaldom | 40.7 | 36.1 |
| 25 | Los Origenes | 57.3 | 35.6 |
| 26 | Monte Rio | 96.6 | 82.7 |
| 27 | Quisqueya 1 | 147.0 | 136.1 |
| 28 | Quisqueya 1 S. Pedro | 68.0 | 49.5 |
| 29 | San Felipe | 176.4 | |
| 30 | Estrella del Mar 2 | 108.6 | 107.0 |
| 31 | INCA KM22 | 14.2 | 13.4 |
| 32 | Bersal | 23.8 | 19.0 |
| | Subtotal Termicas | 2,692.0 | 2,244.6 |
| 1 | Los Cocos/Q. Cabrera** | 85.3 | 24.2 |
| 2 | P. Eólico Larimar 1** | 49.5 | 34.9 |
| 3 | P. Eólico Larimar 2** | 48.0 | 23.8 |
| 4 | Mte Plata Solar** | 30.0 | |
| 5 | San Pedro Bio-Energy** | 27.8 | 30.5 |
| 6 | Montecristi Solar** | 57.0 | |
| 7 | P. Eólico Agua Clara** | 50.0 | |
| 8 | P. Eólico Guanillo** | 50.0 | |
| 9 | P. Eólico Matafongo** | 34.0 | 13.3 |
| 10 | Hidroelectricas** | 480.0 | 199.1 |
| | Totales | 3,603.6 | 2,570 |

| Demanda y Generación | |
|--|------------|
| Dem. Máx. Abastecida 23/7/19 | |
| Demanda (MW) | 2,570 |
| Hora Dem. Max. | 10:00 p.m |
| No Abastecida (MW) en Horas Dem. Max. | |
| EDENORTE | 32 (3.4%) |
| EDESUR | 0 (0.0%) |
| EDEESTE | 72 (10.4%) |
| Total (MW) | 104 |

| Disponibilidad a la hora de Dem. Máx. Abastecida el 23/7/19 (MW) | |
|--|---------|
| Termica | 2,585.7 |
| Renovable | 126.6 |
| Hidroelectrica | 199.13 |
| Total | 2,911.4 |

Unidades Indisponibles**AES Andres T/Vapor (123 MW)**

Salida: 03 septiembre, 2018
Causa: por averia turbina de vapor
Posible entrada: Aun no tiene fecha

AES Andrés T/G (180 MW)

Salida: 18 julio, 2019
Causa: Mantto correctivo chimenea
Posible entrada: 26 julio 2019

Eventos Relevantes en el SENI*

(*) Fuente: Organismo Coordinador.

(**) Unidades que no definen costo marginal

LISTA DE MERITO

| Orden | Unidad | Tipo de Combustible | Capacidad Disponible (MW) | Capacidad Disponible Acumulada (MW) | Costo Variable de Despacho (US\$/MWH) |
|-------|---------------------------------------|---------------------|---------------------------|-------------------------------------|---------------------------------------|
| 1 | ITABO 2 | Carbón | 120.0 | 0.00 | 24 |
| 2 | ITABO 1 | Carbón | 120.0 | 240.00 | 24 |
| 3 | PARQUE ENERGETICO LOS MINA CC TOTAL | Gas Natural | 315.0 | 555.00 | 35 |
| 4 | PARQUE ENERGETICO LOS MINA CC PARCIAL | Gas Natural | | 555.00 | 37 |
| 5 | BARAHONA CARBON | Carbón | 52.0 | 607.00 | 41 |
| 6 | LOS ORÍGENES POWER PLANT GAS NATURAL | Gas Natural | | 607.00 | 46 |
| 7 | LOS MINA 6 | Gas Natural | | 607.00 | 48 |
| 8 | AES ANDRES | Gas Natural | | 607.00 | 49 |
| 9 | LOS MINA 5 | Gas Natural | | 607.00 | 49 |
| 10 | ESTRELLA DEL MAR 2 CFO | Fuel Oil #6 | | 607.00 | 69 |
| 11 | ESTRELLA DEL MAR 2 SFO | Fuel Oil #6 | | 607.00 | 75 |
| 12 | ESTRELLA DEL MAR 2 CGN | Gas Natural | 110.0 | 717.00 | 76 |
| 13 | ESTRELLA DEL MAR 2 SGN | Gas Natural | | 717.00 | 83 |
| 14 | QUISQUEYA 2 | Fuel Oil #6 | 212.0 | 929.00 | 87 |
| 15 | QUISQUEYA 1 SAN PEDRO | Fuel Oil #6 | 51.0 | 980.00 | 91 |
| 16 | QUISQUEYA 1B SAN PEDRO | Fuel Oil #6 | 17.0 | 997.00 | 91 |
| 17 | PIMENTEL 3 | Fuel Oil #6 | 51.2 | 1048.23 | 91 |
| 18 | SULTANA DEL ESTE | Fuel Oil #6 | 68.0 | 1116.23 | 92 |
| 19 | QUISQUEYA 1 | Fuel Oil #6 | 150.0 | 1266.23 | 94 |
| 20 | CEPP 2 | Fuel Oil #6 | 36.4 | 1302.63 | 96 |
| 21 | LOS ORÍGENES POWER PLANT FUEL OIL | Fuel Oil #6 | 58.9 | 1361.53 | 96 |
| 22 | CEPP 1 | Fuel Oil #6 | 15.6 | 1377.13 | 96 |
| 23 | PIMENTEL 2 | Fuel Oil #6 | 27.9 | 1405.01 | 96 |
| 24 | PIMENTEL 1 | Fuel Oil #6 | 31.4 | 1436.43 | 96 |
| 25 | LA VEGA | Fuel Oil #6 | 84.0 | 1520.43 | 102 |
| 26 | MONTE RIO | Fuel Oil #6 | 85.2 | 1605.63 | 102 |
| 27 | PALENQUE | Fuel Oil #6 | 25.0 | 1630.63 | 102 |
| 28 | PALAMARA | Fuel Oil #6 | 86.7 | 1692.37 | 104 |
| 29 | INCA KM22 | Fuel Oil #6 | 13.4 | 1705.77 | 104 |
| 30 | METALDOM | Fuel Oil #6 | 40.0 | 1745.77 | 105 |
| 31 | BERSAL | Fuel Oil #6 | 19.0 | 1764.77 | 110 |
| 32 | CESPM 2 | Fuel Oil #2 | 85.0 | 1849.77 | 122 |
| 33 | CESPM 1 | Fuel Oil #2 | 85.0 | 1934.77 | 126 |
| 34 | CESPM 3 | Fuel Oil #2 | 85.0 | 2019.77 | 130 |
| 35 | SAN FELIPE VAP | Fuel Oil #6 | | 1934.77 | 138 |
| 36 | SAN FELIPE | Fuel Oil #2, 6 | | 1934.77 | 140 |
| 37 | SAN FELIPE CC | Fuel Oil #2 | | 1934.77 | 162 |
| 38 | HAINA TG | Fuel Oil #2 | 85.0 | 2019.77 | 178 |
| 39 | | | | | |
| | CMG TOPE US\$/MWh | 143.77 | | | |

Evolución de la Generación en las 24 Hrs del 23 de julio 2019

