



SUPERINTENDENCIA DE ELECTRICIDAD

GERENCIA DE SUPERVISION SENI
REPORTE DIARIO DE GENERACION *

18 DE FEBRERO, 2019

| Orden | Unidad | Potencia Efectiva (MW) | Generación 17/2/19 en Hora Dem. Max. (MW) |
|-------|--------------------------|------------------------|-------------------------------------------|
| 1 | AES Andres | 296.0 | 240.0 |
| | Los Mina 5 | | 106.0 |
| 2 | Los Mina 6 | | 106.0 |
| 3 | Los Mina CC parcial | | |
| 4 | Los Mina CC total | 318.0 | |
| 5 | Itabo 1 | 117.0 | 126.4 |
| 6 | Itabo 2 | 110.0 | 131.4 |
| 7 | Barahona Carbon | 48.4 | 53.3 |
| 8 | Haina TG | 99.8 | |
| 9 | Palenque | 24.2 | 25.0 |
| 10 | Quisqueya 2 | 220.9 | 203.8 |
| 11 | Sultana del Este | 66.8 | 64.0 |
| 12 | CEPP 1 | 16.2 | 5.3 |
| 13 | CEPP 2 | 49.0 | 30.6 |
| 14 | CESPM 1 | 96.3 | |
| 15 | CESPM 2 | 98.4 | |
| 16 | CESPM 3 | 99.6 | 86.9 |
| 17 | La Vega | 87.6 | 69.9 |
| 18 | Palamara | 102.5 | 97.9 |
| 19 | Pimentel 1 | 30.8 | 21.1 |
| 20 | Pimentel 2 | 27.5 | 23.1 |
| 21 | Pimentel 3 | 50.4 | 55.5 |
| 22 | Metaldom | 40.7 | 33.2 |
| 23 | Los Origenes | 57.3 | 52.5 |
| 24 | Monte Rio | 96.6 | 89.2 |
| 25 | Quisqueya 1 | 147.0 | 151.8 |
| 26 | Quisqueya 1 S. Pedro | 68.0 | 60.6 |
| 27 | San Felipe | 176.4 | |
| 28 | Estrella del Mar 2 | 108.6 | 109.2 |
| 29 | INCA KM22 | 14.2 | 8.1 |
| 30 | Bersal | 23.8 | 15.0 |
| | Subtotal Termicas | 2,692.0 | 1,965.7 |
| 1 | Larimar 1** | 49.5 | 18.6 |
| 2 | Larimar 2** | 48.0 | 11.4 |
| 3 | Los Cocos/Q. Cabrera** | 85.3 | 12.3 |
| 4 | Mte Plata Solar** | 30.0 | - |
| 5 | S. Pedro Bio-Energy** | 27.8 | 30.6 |
| 6 | Montecristi Solar** | 57.0 | - |
| 7 | Hidroelectricas** | 480.0 | 126.3 |
| | Totales | 3,469.6 | 2,165 |

| Demanda y Generación | |
|----------------------------------------------|-----------|
| Dem. Máx. Abastecida 17/2/19 | |
| Demanda (MW) | 2,165 |
| Hora Dem. Max. | 01:00 a.m |
| No Abastecida (MW) en Horas Dem. Max. | |
| EDENORTE | 19 (2.8%) |
| EDESUR | 24 (4.1%) |
| EDEESTE | 11 (1.6%) |
| Total (MW) | 54 |

| Disponibilidad a la hora de Dem. Máx. Abastecida el 17/2/19 (MW) | |
|------------------------------------------------------------------|---------|
| Termica | 2,031.1 |
| Renovable | 72.88 |
| Hidroelectrica | 126.31 |
| Total | 2,230.3 |

| Unidades Indisponibles | |
|-------------------------------------|--|
| AES Andres T/Vapor (123 MW) | |
| Salida: 03 septiembre, 2018 | |
| Causa: por averia turbina de vapor | |
| Posible entrada: Aun no tiene fecha | |
| Los Mina 7 (114 MW) | |
| Salida: 01 febrero, 2019 | |
| Causa: Vibraciones en el Generador | |
| Posible entrada: 22 febrero, 2019 | |
| Itabo 2 (120 MW) | |
| Salida: 17 febrero, 2019 | |
| Causa: Pinche en la caldera | |
| Posible entrada: 18 febrero, 2019 | |

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| Eventos Relevantes en el SENI* | |
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(*) Fuente: Organismo Coordinador.

(**) Unidades que no definen costo marginal

LISTA DE MERITO

| Orden | Unidad | Tipo de Combustible | Capacidad Disponible (MW) | Capacidad Disponible Acumulada (MW) | Costo Variable de Despacho (US\$/MWH) |
|-------|---------------------------------------|---------------------|---------------------------|-------------------------------------|---------------------------------------|
| 1 | ITABO 1 | Carbón | 120.0 | 0.00 | 42 |
| 2 | ITABO 2 | Carbón | 120.0 | 240.00 | 44 |
| 3 | LOS ORÍGENES POWER PLANT GAS NATURAL | Gas Natural | | 240.00 | 46 |
| 4 | PARQUE ENERGETICO LOS MINA CC PARCIAL | Gas Natural | | 240.00 | 47 |
| 5 | PARQUE ENERGETICO LOS MINA CC TOTAL | Gas Natural | | 240.00 | 48 |
| 6 | BARAHONA CARBON | Carbón | 52.0 | 292.00 | 56 |
| 7 | AES ANDRES | Gas Natural | 125.0 | 417.00 | 67 |
| 8 | LOS MINA 6 | Gas Natural | 105.0 | 522.00 | 71 |
| 9 | LOS MINA 5 | Gas Natural | 105.0 | 627.00 | 73 |
| 10 | ESTRELLA DEL MAR 2 CFO | Fuel Oil #6 | | 627.00 | 73 |
| 11 | ESTRELLA DEL MAR 2 CGN | Gas Natural | 110.0 | 737.00 | 76 |
| 12 | CEPP 1 | Fuel Oil #6 | 5.2 | 742.20 | 79 |
| 13 | CEPP 2 | Fuel Oil #6 | 41.6 | 783.80 | 79 |
| 14 | ESTRELLA DEL MAR 2 SFO | Fuel Oil #6 | | 783.80 | 79 |
| 15 | PIMENTEL 3 | Fuel Oil #6 | 17.1 | 800.88 | 82 |
| 16 | ESTRELLA DEL MAR 2 SGN | Gas Natural | | 800.88 | 83 |
| 17 | QUISQUEYA 1 SAN PEDRO | Fuel Oil #6 | 51.0 | 851.88 | 84 |
| 18 | QUISQUEYA 1B SAN PEDRO | Fuel Oil #6 | 17.0 | 868.88 | 84 |
| 19 | QUISQUEYA 2 | Fuel Oil #6 | 212.0 | 1080.88 | 85 |
| 20 | QUISQUEYA 1 | Fuel Oil #6 | 150.0 | 1230.88 | 86 |
| 21 | MONTE RIO | Fuel Oil #6 | 93.2 | 1324.08 | 87 |
| 22 | SULTANA DEL ESTE | Fuel Oil #6 | 68.0 | 1392.08 | 87 |
| 23 | PIMENTEL 1 | Fuel Oil #6 | 31.4 | 1423.50 | 89 |
| 24 | PIMENTEL 2 | Fuel Oil #6 | 27.9 | 1451.38 | 90 |
| 25 | LOS ORÍGENES POWER PLANT FUEL OIL | Fuel Oil #6 | 58.9 | 1510.28 | 91 |
| 26 | PALAMARA | Fuel Oil #6 | 94.7 | 1604.98 | 94 |
| 27 | LA VEGA | Fuel Oil #6 | 67.5 | 1672.48 | 94 |
| 28 | PALENQUE | Fuel Oil #6 | 25.0 | 1629.98 | 95 |
| 29 | INCA KM22 | Fuel Oil #6 | 8.4 | 1638.38 | 101 |
| 30 | METALDOM | Fuel Oil #6 | 40.0 | 1678.38 | 103 |
| 31 | BERSAL | Fuel Oil #6 | 21.0 | 1699.38 | 108 |
| 32 | CESPM 1 | Fuel Oil #2 | 94.0 | 1793.38 | 123 |
| 33 | CESPM 3 | Fuel Oil #2 | 94.0 | 1887.38 | 125 |
| 34 | CESPM 2 | Fuel Oil #2 | 94.0 | 1981.38 | 135 |
| 35 | SAN FELIPE VAP | Fuel Oil #6 | | 1887.38 | 139 |
| 36 | SAN FELIPE | Fuel Oil #2, 6 | | 1887.38 | 141 |
| 37 | SAN FELIPE CC | Fuel Oil #2 | | 1,887.38 | 163 |
| | CMG TOPE US\$/MWh | 143.23 | | | |

**Evolución de la Generación en las 24 Hrs del
17 de febrero 2019**

