



SUPERINTENDENCIA DE ELECTRICIDAD

GERENCIA DE SUPERVISION SENI
REPORTE DIARIO DE GENERACION *

30 DE ABRIL, 2019

| Orden | Unidad | Potencia Efectiva (MW) | Generación 30/4/19 en Hora Dem. Max. (MW) |
|-------|--------------------------|------------------------|---|
| 1 | Punta Catalina 1 | | 284,1 |
| 2 | AES Andres (Emergencia) | 296,0 | 87,1 |
| 3 | Los Mina CC Total | 318,0 | 319,7 |
| 4 | Los Mina CC Parcial | | |
| 5 | Los Mina 5 | | |
| 6 | Los Mina 6 | | |
| 7 | Itabo 1 | 117,0 | 121,2 |
| 8 | Itabo 2 | 110,0 | 130,2 |
| 9 | Barahona Carbon | 48,4 | 52,0 |
| 10 | Haina TG | 99,8 | |
| 11 | Palenque | 24,2 | 25,0 |
| 12 | Quisqueya 2 | 220,9 | 162,1 |
| 13 | Sultana del Este | 66,8 | 65,6 |
| 14 | CEPP 1 | 16,2 | 8,2 |
| 15 | CEPP 2 | 49,0 | 25,6 |
| 16 | CESPM 1 | 96,3 | |
| 17 | CESPM 2 | 98,4 | |
| 18 | CESPM 3 | 99,6 | |
| 19 | La Vega | 87,6 | 91,4 |
| 20 | Palamara | 102,5 | 54,3 |
| 21 | Pimentel 1 | 30,8 | 24,2 |
| 22 | Pimentel 2 | 27,5 | 21,1 |
| 23 | Pimentel 3 | 50,4 | 45,9 |
| 24 | Metaldom | 40,7 | 11,3 |
| 25 | Los Origenes | 57,3 | 43,5 |
| 26 | Monte Rio | 96,6 | 86,2 |
| 27 | Quisqueya 1 | 147,0 | 162,2 |
| 28 | Quisqueya 1 S. Pedro | 68,0 | 54,9 |
| 29 | San Felipe | 176,4 | |
| 30 | Estrella del Mar 2 | 108,6 | 108,5 |
| 31 | INCA KM22 | 14,2 | 5,6 |
| 32 | Bersal | 23,8 | 6,0 |
| | Subtotal Termicas | 2.692,0 | 1.995,8 |
| 1 | Larimar 1** | 49,5 | 45,9 |
| 2 | Larimar 2** | 48,0 | 30,0 |
| 3 | Los Cocos/Q. Cabrera** | 85,3 | 49,5 |
| 4 | P. Eolico Agua Clara** | 50,0 | 22,1 |
| 5 | S. Pedro Bio-Energy** | 27,8 | 28,6 |
| 6 | Mte Plata Solar** | 30,0 | - |
| 7 | Montecristi Solar** | 57,0 | - |
| 8 | Hidroelectricas** | 480,0 | 137,6 |
| | Totales | 3.519,6 | 2.310 |

| Demanda y Generación | |
|--|-------------|
| Dem. Máx. Abastecida 30/4/19 | |
| Demanda (MW) | 2.310 |
| Hora Dem. Max. | 01:00 a.m. |
| No Abastecida (MW) en Horas Dem. Max. | |
| EDENORTE | 49 (5.6%) |
| EDESUR | 70 (9.8%) |
| EDEESTE | 125 (20.5%) |
| Total (MW) | 31 |

| Disponibilidad a la hora de Dem. Máx. Abastecida el 30/4/19 (MW) | |
|--|---------|
| Termica | 2.327,8 |
| Renovable | 176,17 |
| Hidroelectrica | 137,63 |
| Total | 2.641,6 |

| Unidades Indisponibles | |
|-------------------------------------|--|
| AES Andres T/Vapor (123 MW) | |
| Salida: 03 septiembre, 2018 | |
| Causa: por averia turbina de vapor | |
| Posible entrada: Aun no tiene fecha | |

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| AES Andres T/G (125 MW) | |
| Salida: 09 abril, 2019 | |
| Causa: Mantenimiento Mayor | |
| Posible entrada: 30 abril 2019 | |

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| CESPM 3 (95 MW) | |
| Salida: 21 abril, 2019 | |
| Causa: Mantenimiento Mayor | |
| Posible entrada: 30 mayo 2019 | |

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| Eventos Relevantes en el SENI* |
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(*) Fuente: Organismo Coordinador.

(**) Unidades que no definen costo marginal

LISTA DE MERITO

| Orden | Unidad | Tipo de Combustible | Capacidad Disponible (MW) | Capacidad Disponible Acumulada (MW) | Costo Variable de Despacho (US\$/MWH) |
|-------|---------------------------------------|---------------------|---------------------------|-------------------------------------|---------------------------------------|
| 1 | PARQUE ENERGETICO LOS MINA CC PARCIAL | Gas Natural | | 0,00 | 34 |
| 2 | PARQUE ENERGETICO LOS MINA CC TOTAL | Gas Natural | 315,0 | 315,00 | 35 |
| 3 | ITABO 2 | Carbón | 120,0 | 435,00 | 37 |
| 4 | ITABO 1 | Carbón | 120,0 | 555,00 | 38 |
| 5 | BARAHONA CARBON | Carbón | 52,0 | 607,00 | 44 |
| 6 | LOS ORÍGENES POWER PLANT GAS NATURAL | Gas Natural | | 607,00 | 46 |
| 7 | LOS MINA 6 | Gas Natural | | 607,00 | 53 |
| 8 | LOS MINA 5 | Gas Natural | | 607,00 | 54 |
| 9 | AES ANDRES | Gas Natural | | 607,00 | 54 |
| 10 | ESTRELLA DEL MAR 2 CFO | Fuel Oil #6 | | 607,00 | 69 |
| 11 | ESTRELLA DEL MAR 2 SFO | Fuel Oil #6 | | 607,00 | 76 |
| 12 | ESTRELLA DEL MAR 2 CGN | Gas Natural | 110,0 | 717,00 | 87 |
| 13 | QUISQUEYA 1 SAN PEDRO | Fuel Oil #6 | 51,0 | 768,00 | 92 |
| 14 | QUISQUEYA 1B SAN PEDRO | Fuel Oil #6 | 17,0 | 785,00 | 92 |
| 15 | ESTRELLA DEL MAR 2 SGN | Gas Natural | | 785,00 | 95 |
| 16 | QUISQUEYA 2 | Fuel Oil #6 | 198,0 | 983,00 | 96 |
| 17 | QUISQUEYA 1 | Fuel Oil #6 | 150,0 | 1133,00 | 96 |
| 18 | PIMENTEL 3 | Fuel Oil #6 | 51,2 | 1184,23 | 96 |
| 19 | SULTANA DEL ESTE | Fuel Oil #6 | 68,0 | 1252,23 | 99 |
| 20 | LOS ORÍGENES POWER PLANT FUEL OIL | Fuel Oil #6 | 58,9 | 1311,13 | 100 |
| 21 | MONTE RIO | Fuel Oil #6 | 93,2 | 1404,33 | 101 |
| 22 | CEPP 2 | Fuel Oil #6 | 41,6 | 1445,93 | 102 |
| 23 | PIMENTEL 2 | Fuel Oil #6 | 27,9 | 1473,81 | 102 |
| 24 | PIMENTEL 1 | Fuel Oil #6 | 31,4 | 1505,23 | 103 |
| 25 | CEPP 1 | Fuel Oil #6 | 10,4 | 1515,63 | 103 |
| 26 | PALAMARA | Fuel Oil #6 | 91,0 | 1606,58 | 105 |
| 27 | LA VEGA | Fuel Oil #6 | 84,0 | 1690,58 | 105 |
| 28 | PALENQUE | Fuel Oil #6 | 25,0 | 1631,58 | 107 |
| 29 | INCA KM22 | Fuel Oil #6 | 13,4 | 1644,98 | 112 |
| 30 | METALDOM | Fuel Oil #6 | 40,0 | 1684,98 | 113 |
| 31 | BERSAL | Fuel Oil #6 | 21,0 | 1705,98 | 116 |
| 32 | CESPM 2 | Fuel Oil #2 | 94,0 | 1799,98 | 121 |
| 33 | CESPM 3 | Fuel Oil #2 | | 1799,98 | 123 |
| 34 | CESPM 1 | Fuel Oil #2 | 94,0 | 1893,98 | 123 |
| 35 | SAN FELIPE VAP | Fuel Oil #6 | | 1799,98 | 139 |
| 36 | SAN FELIPE | Fuel Oil #2, 6 | | 1799,98 | 141 |
| 37 | SAN FELIPE CC | Fuel Oil #2 | | 1799,98 | 163 |
| 38 | HAINA TG | Fuel Oil #2 | 85,0 | 1884,98 | 181 |
| 39 | | | | | |
| | CMG TOPE US\$/MWh | 159,69 | | | |

**Evolución de la Generación en las 24 Hrs del
30 de marzo 2019**

